



NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-456, STN 50-457, 72-73, STN 50-454, STN 50-455, 72-68, 50-317, 50-318, 72-8, 50-461, 72-1046, 50-10, 50-237, 50-249, 72-37, 50-333, 72-12, 50-373, 50-374, 72-70, 50-352, 50-353, 72-65, 50-220, 50-410, 72-1036, 50-171, 50-277, 50-278, 72-29, 50-254, 50-265, 72-53, 50-244, 72-67, 50-272, 50-311, 72-48, 50-289, 72-77, 50-295, 50-304, and 72-1037; NRC-2021-0099]

Braidwood Station, Units 1 and 2; Byron Station, Unit Nos. 1 and 2; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; Clinton Power Station, Unit No. 1; Dresden Nuclear Power Station, Units 1, 2, and 3; James A. FitzPatrick Nuclear Power Plant; LaSalle County Station, Units 1 and 2; Limerick Generating Station, Units 1 and 2; Nine Mile Point Nuclear Station, Units 1 and 2; Peach Bottom Atomic Power Station, Units 1, 2, and 3; Quad Cities Nuclear Power Station, Units 1 and 2; R. E. Ginna Nuclear Power Plant; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Three Mile Island Nuclear Station, Unit 1; Zion Nuclear Power Station, Units 1 and 2; and the Associated Independent Spent Fuel Storage Installations;

Consideration of Approval of Transfer of Licenses and Conforming Amendments

AGENCY: Nuclear Regulatory Commission.

ACTION: Application for indirect transfer of licenses; opportunity to comment, request a hearing, and petition for leave to intervene.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC, the Commission) received and is considering approval of an application filed by Exelon Generation Company, LLC (EGC), on behalf of itself and Exelon Corporation; Exelon FitzPatrick, LLC; Nine Mile Point Nuclear Station, LLC (NMP LLC); R. E. Ginna Nuclear Power Plant, LLC (Ginna LLC); and Calvert Cliffs Nuclear Power Plant, LLC (Calvert LLC) (collectively, the applicants), on February 25, 2021. The applicants seek NRC approval of the indirect transfer of their facility operating licenses, materials license, and general licenses. The NRC is also considering amending the licenses for administrative

purposes to reflect the proposed transfer. The application contains sensitive unclassified non-safeguards information (SUNSI).

DATES: Comments must be filed by **[INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*]**. A request for a hearing must be filed by **[INSERT DATE 20 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*]**. Any potential party as defined in § 2.4 of title 10 of the *Code of Federal Regulations* (10 CFR), who believes access to SUNSI is necessary to respond to this notice must follow the instructions in Section VI of the **SUPPLEMENTARY INFORMATION** section of this notice.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the **Federal Rulemaking Web Site**:

- **Federal Rulemaking Web Site:** Go to <https://www.regulations.gov> and search for Docket ID **NRC-2021-0099**. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301-415-0624; e-mail: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **Email comments to:** Hearing.Docket@nrc.gov. If you do not receive an automatic email reply confirming receipt, then contact us at 301-415-1677.

- **Fax comments to:** Secretary, U.S. Nuclear Regulatory Commission at 301-415-1101.

- **Mail comments to:** Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Blake A. Purnell, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1380; e-mail: Blake.Purnell@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID **NRC-2021-0099** when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- **Federal Rulemaking Web Site:** Go to <https://www.regulations.gov> and search for Docket ID **NRC-2021-0099**.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by e-mail to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- **Attention:** The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via e-mail at pdr.resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8:00 a.m. and 4:00 p.m. (EST), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the **Federal Rulemaking Web Site** (<https://www.regulations.gov>). Please include Docket ID **NRC-2021-0099** in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Introduction

The NRC is considering the issuance of an order under 10 CFR 50.80 and 72.50 approving the indirect transfer of control of Renewed Facility Operating License Nos. NPF-72 and NPF-77 for Braidwood Station (Braidwood), Units 1 and 2, respectively; Renewed Facility Operating License Nos. NPF-37 and NPF-66 for Byron Station (Byron), Unit Nos. 1 and 2, respectively; Renewed Facility Operating License Nos. DPR-53 and DPR-69 for Calvert Cliffs Nuclear Power Plant (Calvert Cliffs), Units 1 and 2, respectively; Facility Operating License No. NPF-62 for Clinton Power Station (Clinton), Unit No. 1; Facility Operating License No. DPR-2 and Renewed Facility Operating License Nos. DPR-19 and DPR-25 for Dresden Nuclear Power Station (Dresden), Units 1, 2, and 3, respectively; Renewed Facility Operating License No. DPR-59 for James A. FitzPatrick Nuclear Power Plant (FitzPatrick); Renewed Facility Operating License Nos. NPF-11 and NPF-18 for LaSalle County Station (LaSalle), Units 1 and 2, respectively; Renewed Facility Operating License Nos. NPF-39 and NPF-85 for Limerick Generating Station (Limerick), Units 1 and 2, respectively; Renewed Facility Operating License Nos. DPR-63 and NPF-69 for Nine Mile Point Nuclear Station (NMP), Units 1 and 2, respectively; Facility Operating License No. DPR-12 and Subsequent

Renewed Facility Operating License Nos. DPR-44 and DPR-56 for Peach Bottom Atomic Power Station (Peach Bottom), Units 1, 2, and 3, respectively; Renewed Facility Operating License Nos. DPR-29 and DPR-30 for Quad Cities Nuclear Power Station (Quad Cities), Units 1 and 2, respectively; Renewed Facility Operating License No. DPR-18 for R. E. Ginna Nuclear Power Plant (Ginna); Renewed Facility Operating License Nos. DPR-70 and DPR-75 for Salem Nuclear Generating Station (Salem), Unit Nos. 1 and 2, respectively; Renewed Facility License No. DPR-50 for Three Mile Island Nuclear Station (TMI), Unit 1; Facility Operating License Nos. DPR-39 and DPR-48 for Zion Nuclear Power Station (Zion), Units 1 and 2, respectively; Renewed Materials License No. SNM-2505 for the independent spent fuel storage installation (ISFSI) at Calvert Cliffs; and the general licenses for the ISFSIs at the other sites (collectively, the licenses). These reactor units and associated ISFSIs are collectively referred to as the facilities. The NRC is also considering amending the licenses for administrative purposes to reflect the proposed transfer.

The application dated February 25, 2021 (ADAMS Accession No. ML21057A273), as supplemented by letter dated March 25, 2021 (ADAMS Accession No. ML21084A165), requests that the NRC consent to the indirect transfer of control of the licenses to support a proposed transaction in which Exelon Corporation will transfer its 100 percent ownership of EGC to a newly-created subsidiary that will then be spun off to Exelon Corporation shareholders, becoming EGC's new ultimate parent company. Once the spin transaction is completed, the new ultimate parent company, EGC, and its subsidiaries will no longer be affiliated with Exelon Corporation. EGC will remain the same Pennsylvania limited liability company as before the proposed transaction and will continue to own and/or operate the facilities, as applicable, and hold the licenses, but it will be renamed and reorganized. The name of the new ultimate parent company and the renamed EGC are yet to be determined; therefore, the application refers to these companies as HoldCo and SpinCo, respectively. The application also requests that the NRC consent to the indirect transfer of control of the licenses for the FitzPatrick, NMP,

and Ginna facilities (i.e., the reactor units and associated ISFSIs) to support the reorganization of EGC.

According to the application, EGC (operating under a new name) would continue to operate Braidwood, Units 1 and 2; Byron, Unit Nos. 1 and 2; Calvert Cliffs, Units 1 and 2; Clinton, Unit No. 1; Dresden, Units 1, 2, and 3; FitzPatrick; LaSalle, Units 1 and 2; Limerick, Units 1 and 2; NMP, Units 1 and 2; Peach Bottom, Units 1, 2, and 3; Quad Cities, Units 1 and 2; Ginna; TMI, Unit 1; and the associated ISFSIs. Although operation of the Dresden, Unit 1; Peach Bottom, Unit 1; and TMI, Unit 1, reactors is no longer authorized, EGC (operating under a new name) would continue to perform certain activities (e.g., decommissioning) at these facilities, as authorized by NRC regulations and the licenses for these facilities.

According to the application, EGC (operating under a new name) would continue to be the full or partial direct owner of Braidwood, Units 1 and 2; Byron, Unit Nos. 1 and 2; Clinton, Unit No. 1; Dresden, Units 1, 2, and 3; LaSalle, Units 1 and 2; Limerick, Units 1 and 2; Peach Bottom, Units 1, 2, and 3; Quad Cities, Units 1 and 2; Salem, Unit Nos. 1 and 2; TMI, Unit 1; and their ISFSIs.

The February 25, 2021, application, as supplemented, describes additional proposed changes, including the reorganization of EGC, that would affect the ownership and operation of the FitzPatrick, Calvert Cliffs, NMP, and Ginna facilities (i.e., the reactor units and associated ISFSIs). Currently, the FitzPatrick facilities are directly owned by Exelon FitzPatrick, LLC, which is a fully owned subsidiary of EGC. The Calvert Cliffs, NMP, and Ginna facilities are directly owned, in full or in part, by Calvert LLC, NMP LLC, and Ginna LLC, respectively, which are indirectly owned by EGC. According to the application, Exelon FitzPatrick, LLC (operating under a new name), Calvert LLC, NMP LLC, and Ginna LLC, would continue to own and hold the licenses for the FitzPatrick, Calvert Cliffs, NMP, and Ginna facilities, respectively.

The application, as supplemented, requests that the NRC consent to the indirect transfer of Exelon FitzPatrick, LLC's, NMP LLC's, and Ginna LLC's respective ownership

interests in the FitzPatrick, NMP, and Ginna facilities, whereby these entities and, as applicable, parent entities, would become subsidiaries of a newly-created, wholly-owned subsidiary of SpinCo. The name of this new subsidiary is yet to be determined; therefore, the application, as supplemented, refers to this subsidiary as New York HoldCo. Additionally, Exelon FitzPatrick, LLC will be renamed. The new name for Exelon FitzPatrick, LLC is yet to be determined; therefore, the application, as supplemented, refers to it as New FitzPatrick, LLC.

The February 25, 2021, application, as supplemented, also requests NRC approval to replace existing nuclear operating services agreements and financial support agreements associated with the ownership and operation of the Calvert Cliffs, NMP, Ginna, and FitzPatrick facilities. The application requests NRC approval to transfer the qualified and non-qualified trusts for FitzPatrick from Exelon Generation Consolidation, LLC (a subsidiary of EGC) to New FitzPatrick, LLC. The application, as supplemented, requests amendments to the Calvert Cliffs, Units 1 and 2; NMP, Units 1 and 2; and Ginna licenses to delete conditions referencing the Constellation Energy Nuclear Group, LLC (a subsidiary of EGC at the time of the proposed transaction) Board and its operating agreement to reflect the internal reorganization of EGC described in the application.

By order dated November 26, 2019 (ADAMS Accession No. ML19228A130), as modified by order dated October 21, 2020 (ADAMS Accession No. ML20259A469), the NRC authorized the direct transfer of Facility Operating License Nos. DPR-39 and DPR-48 for Zion, Units 1 and 2, respectively, and the generally licensed Zion ISFSI from ZionSolutions, LLC to EGC. Prior to completing the Zion license transfer, ZionSolutions, LLC must complete the decommissioning of Zion, Units 1 and 2. Once the Zion license transfer is completed, EGC will hold the licenses for Zion, Units 1 and 2, and own, operate, and hold the license for the Zion ISFSI. According to the February 25, 2021, application, the Zion license transfer will be completed prior to the spin transaction; therefore, following the spin transaction, EGC (operating under a new name) would

continue to hold the licenses for Zion, Units 1 and 2, and own, operate, and hold the license for the Zion ISFSI.

No physical changes to the facilities or operational changes are being proposed in the application.

The NRC's regulations at 10 CFR 50.80 and 72.50 state that no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. The Commission will approve an application for the indirect transfer of a license, if the Commission determines that the proposed transfer will not affect the qualifications of the licensee to hold the license, and that the transfer is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission

Before issuance of the proposed conforming license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

As provided in 10 CFR 2.1315, unless otherwise determined by the Commission with regard to a specific application, the Commission has determined that any amendment to the license of a utilization facility or to the license of an ISFSI that does no more than conform the license to reflect the transfer action involves no significant hazards consideration and no genuine issue as to whether the health and safety of the public will be significantly affected. No contrary determination has been made with respect to this specific license amendment application. In light of the generic determination reflected in 10 CFR 2.1315, no public comments with respect to significant hazards considerations are being solicited, notwithstanding the general comment procedures contained in 10 CFR 50.91.

III. Opportunity to Comment

Within 30 days from the date of publication of this notice, persons may submit written comments regarding the license transfer application, as provided for in 10 CFR 2.1305. The Commission will consider and, if appropriate, respond to these

comments, but such comments will not otherwise constitute part of the decisional record. Comments should be submitted as described in the **ADDRESSES** section of this document.

IV. Opportunity to Request a Hearing and Petition for Leave to Intervene

Within 20 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's Web site at <https://www.nrc.gov/reading-rm/doc-collections/cfr/>. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d), the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) the name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on

the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 20 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

A State, local governmental body, Federally recognized Indian Tribe, or agency thereof may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 20 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, Federally recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries.

Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

V. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC Web site at <https://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by e-mail at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or

representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public Web site at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public Web site at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system timestamps the document and sends the submitter an e-mail notice confirming receipt of the document. The E-Filing system also distributes an e-mail notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the

“Contact Us” link located on the NRC’s public Web site at <https://www.nrc.gov/site-help/e-submittals.html>, by e-mail to MSHD.Resource@nrc.gov or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) first class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or

personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The Commission will issue a notice or order granting or denying a hearing request or intervention petition, designating the issues for any hearing that will be held and designating the Presiding Officer. A notice granting a hearing will be published in the *Federal Register* and served on the parties to the hearing.

For further details with respect to this application, see the application dated February 25, 2021, as supplemented on March 25, 2021.

VI. Access to Sensitive Unclassified Non-Safeguards Information for Contention Preparation

Any person who desires access to proprietary, confidential commercial information that has been redacted from the application should contact the applicant by telephoning Tamra Domeyer, EGC, at (630) 657-3753 or Alex Polonsky, Morgan, Lewis & Bockius LLP, at (202) 739-5830 for the purpose of negotiating a confidentiality agreement or a proposed protective order with the applicant. If no agreement can be reached, persons who desire access to this information may file a motion with the Secretary and addressed to the Commission that requests the issuance of a protective order.

Dated: April 28, 2021.

For the Nuclear Regulatory Commission.

Blake A. Purnell,

Project Manager,

Plant Licensing Branch III,

Division of Operating Reactor Licensing,

Office of Nuclear Reactor Regulation.

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